



Executive summary

Volumes

- Relevant improvement in Q2: cement volumes increase by 8.0%
- Italy still below last year's level despite Q2 recovery (+13.1%)
- USA continue to experience difficult trading conditions, also due to adverse climate
- Central Europe shows some positive growth, especially in Luxembourg
- Eastern Europe: strong rebound in Russia and Ukraine, moderate recovery in Poland Czech Republic still at the bottom of the cycle
- Mexico lags behind in reason of a difficult comparison base

Prices

- Positive development in Luxembourg and Mexico only
- Italian prices declining sharply in Q2
- Worsening scenario in Eastern Europe; US is stabilizing on Q1 levels

Foreign Exchange

- Strengthening of emerging countries' currencies provides positive contributions to results

Costs

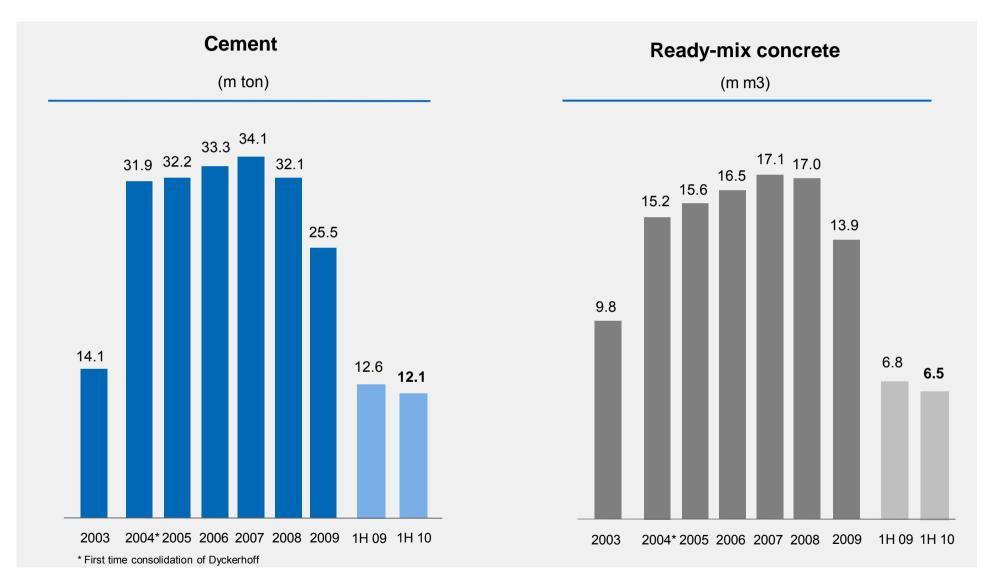
- Deflationary environment still in place, but negative trend throughout the six months

Results

- Revenues at €m 1,227.2 versus €m 1,346.0 in 1H 09 (-8.8%)
- EBITDA at €m 189.3 (-24.0%) and Net Profit at €m 17.0 (-69.5%)

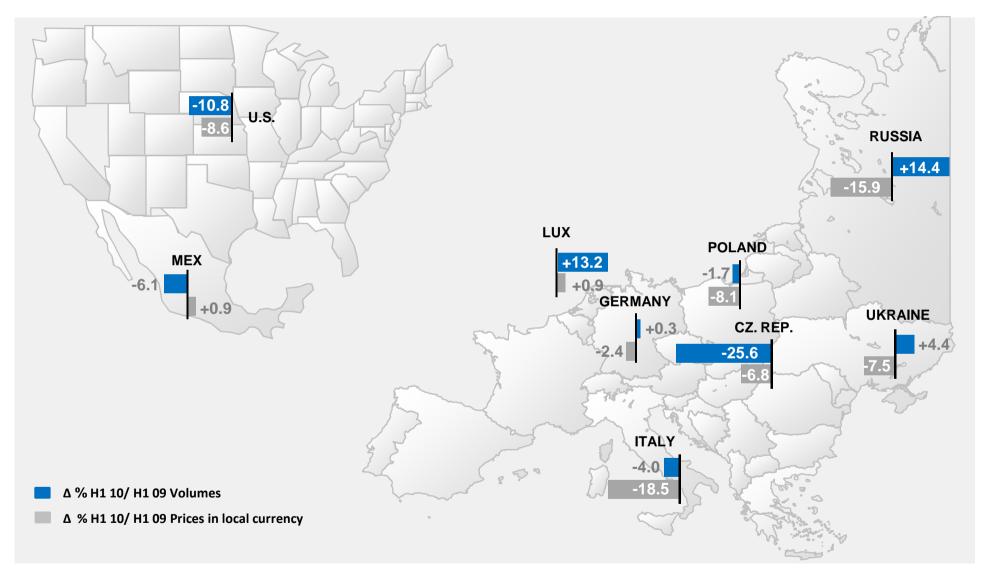


Volumes

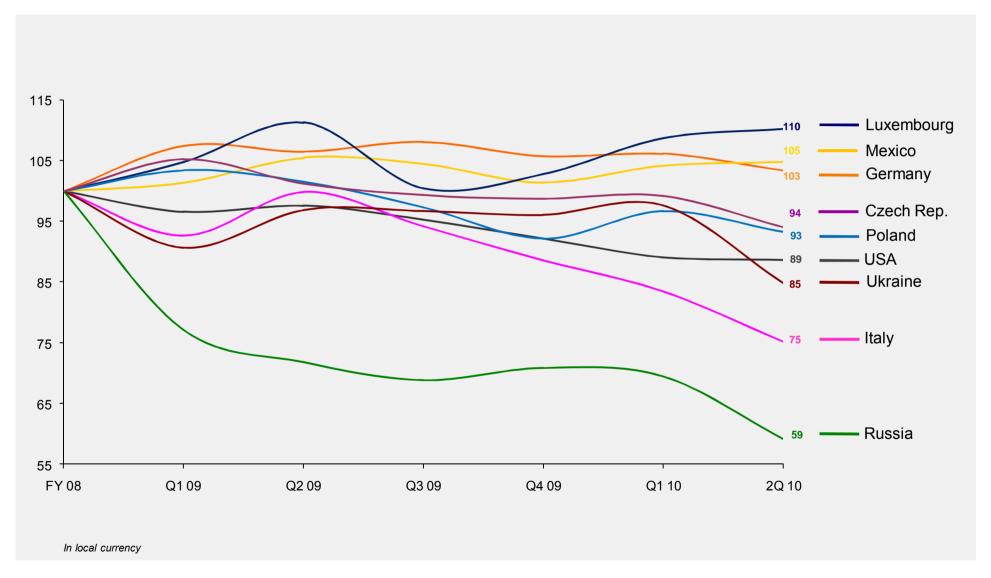




Cement volumes and prices



Cement prices by country





FX changes

	1H 10	1H 09	Δ
EUR 1 =	avg	avg	%
USD	1.33	1.33	+0.3
MXN	16.83	18.43	+8.7
CZK	25.73	27.15	+5.2
PLN	4.00	4.47	+10.6
UAH	10.59	10.50	- 0.9
RUB	39.92	44.10	+9.5

Net sales by country

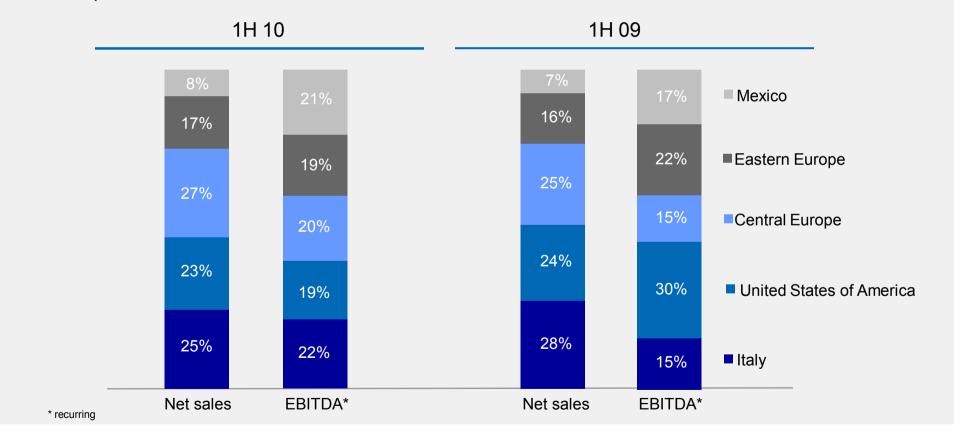
	1H 10	1H 09	Δ	Δ	Forex	Scope	Δ l-f-l
EURm			abs	%	abs	abs	%
Italy	308.1	372.1	(64.0)	-17.2	-	(2.2)	-16.7
United States of America	281.4	326.7	(45.2)	-13.8	0.8	-	-14.1
Germany	242.2	247.1	(5.0)	-2.0	-	1.5	-2.6
Luxembourg	45.4	39.7	5.7	+14.5	-	-	+14.5
Netherlands	52.0	54.9	(2.9)	-5.2	-	1.5	-7.9
Czech Republic/Slovakia	63.8	80.2	(16.4)	-20.4	2.9	-	-24.1
Poland	56.0	56.7	(0.6)	-1.1	5.9	-	-11.5
Ukraine	32.4	33.5	(1.1)	-3.4	(0.3)	-	-2.6
Russia	55.7	49.5	6.1	+12.3	5.3	-	+1.7
Mexico	101.7	96.1	5.6	+5.8	8.9	-	-3.4
Eliminations	(11.4)	(10.4)	(1.0)				
Total	1,227.2	1,346.0	(118.8)	-8.8	23.5	0.8	-10.7

EBITDA by country

	1H 10	1H 09	Δ	Δ	Forex	Scope	Δ l-f-l
EURm			abs	%	abs	abs	%
Italy	40.9	33.6	7.3	+21.6	-	1.6	+16.1
United States of America recurring	35.1 35.1	60.4 66.2	(25.3) (31.1)	-41.9 -47.0	0.1 0.1		-42.1 -47.1
Germany recurring	32.3 32.3	62.6 25.2	(30.3) 7.1	-48.4 +28.2	- -	0.4 0.4	-49.1 +26.5
Luxembourg	5.6	5.6	0.01	-0.2	-	-	-0.2
Netherlands	0.6	0.9	(0.3)	-33.7	-	(0.02)	-31.8
Czech Republic/Slovakia	11.7	18.7	(7.0)	-37.4	0.7	-	-41.3
Poland	12.7	17.7	(5.0)	-28.2	1.3	-	-35.7
Ukraine	-7.2	-9.2	2.0	22.2	0.1	-	+21.5
Russia	18.5	21.1	(2.6)	-12.4	1.7	-	-20.7
Mexico	39.0	37.6	1.5	+3.9	3.4	-	-5.2
Total recurring	189.3 189.3	249.0 217.4	(59.7) (28.1)	-24.0 -12.9	7.4 7.4	2.0 2.0	-27.6 -17.1

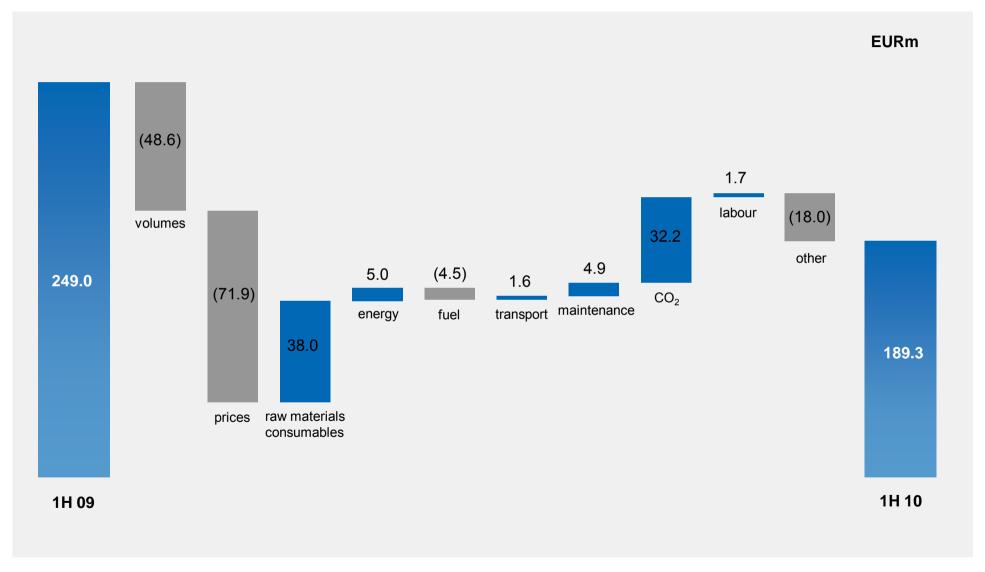
Net sales and EBITDA development

- Italy improves its EBITDA only thanks to CO₂ sales (€m 28.0)
- US and Eastern Europe suffering from lower EBITDA margins
- Increased profitability in Germany (from 10.2% to 13.3%) drives higher contribution of Central Europe





EBITDA Variance Analysis



Energy cost – cement business

- Still favorable overall energy cost vs. H1 09 despite negative trend during the period
- Italy continues to enjoy cost deflation both in energy and fuel
- Mexico penalized by increases in power cost per ton
- Poland and Russia lead the poor performance of Eastern Europe



 Δ % H1 10/H1 09 energy cost / ton

Consolidated Income Statement

1H 10	1H 09	Δ	Δ
		abs	%
1,227.2	1,346.0	(118.8)	-8.8
189.3	249.0	(59.7)	-24.0
0.0 15.4%	31.6 16.2%	(31.6)	
(116.2)	(112.3)	(4.0)	
73.0	136.8	(63.7)	-46.6
6.0%	10.2%		
(49.9)	(59.4)	9.5	
3.0	3.0	0.1	
26.3	80.3	(54.0)	-67.3
(9.3)	(24.7)	15.4	
17.0	55.6	-38.6	-69.5
(11.8)	(15.0)	3.2	
5.1	40.6	(35.5)	-87.4
133.2	167.9	(34.7)	-20.6
	1,227.2 189.3 0.0 15.4% (116.2) 73.0 6.0% (49.9) 3.0 26.3 (9.3) 17.0 (11.8) 5.1	1,227.2 1,346.0 189.3 249.0 0.0 31.6 15.4% 16.2% (116.2) (112.3) 73.0 136.8 6.0% 10.2% (49.9) (59.4) 3.0 3.0 26.3 80.3 (9.3) (24.7) 17.0 55.6 (11.8) (15.0) 5.1 40.6	1,227.2 1,346.0 (118.8) 189.3 249.0 (59.7) 0.0 31.6 (31.6) 15.4% 16.2% (116.2) (112.3) (4.0) 73.0 136.8 (63.7) 6.0% 10.2% (49.9) (59.4) 9.5 3.0 3.0 0.1 26.3 80.3 (54.0) (9.3) (24.7) 15.4 17.0 55.6 -38.6 (11.8) (15.0) 3.2 5.1 40.6 (35.5)

Consolidated Cash Flow Statement

Net financial position (end of period)	(1,262.8)	(1,283.8)	(1,209.3
Change in net debt	(53.5)	(224.1)	(149.5
Other	11.6	14.6	16.1
Translation differences	4.4	1.3	36.5
Disposal of fixed assets and investments	6.9	4.9	19.1
Dividends from associates	4.4	3.1	6.4
Dividends paid	(28.6)	(92.2)	(96.2)
Equity investments	(4.0)	(4.5)	(6.1
Capital expenditures	(163.7)	(197.2)	(383.9
% of sales	9.4%	3.4%	9.7%
Net cash by operating activities	115.5	46.0	258.5
Other non-cash items(2)	(21.6)	(39.3)	(121.4
Equity earnings	(3.0)	(3.0)	(5.9
Changes in working capital	6.9	(79.6)	(4.4
% of sales	10.9%	12.5%	14.6%
Cash flow (1)	133.2	167.9	390.1
EURm			
	1H 10	1H 09	2009

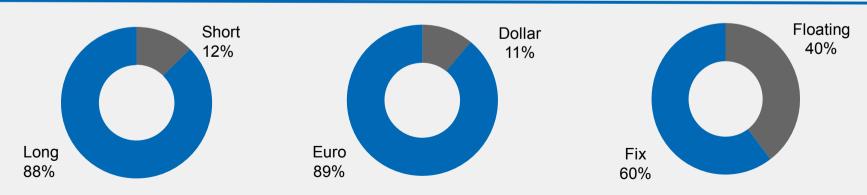
⁽¹⁾ Net Profit + amortization & depreciation (2) Capital gains, change in deferred tax, provisions, share based payments



Net Financial Position

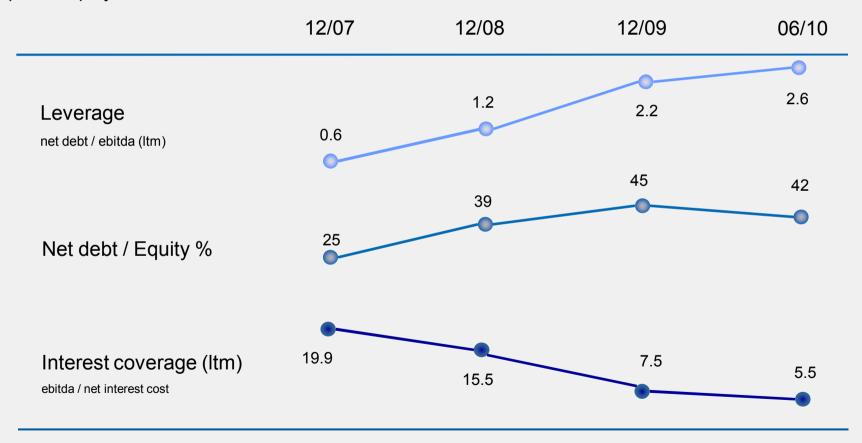
	Jun 10	Dec 09	Δ	Jun 09
EURm			abs	
Cash and other financial assets	503.2	706.3	(203.1)	409.8
Short-term debt	(224.5)	(419.9)	195.3	(638.5)
Net short-term cash	278.6	286.5	(7.9)	(228.7)
Long-term financial assets	36.0	16.1	19.9	19.7
Long-term debt	(1,577.5)	(1,511.8)	(65.6)	(1,074.8)
Net debt	(1,262.8)	(1,209.3)	(53.5)	(1,283.8)

Gross debt breakdown (€m 1,802.0)



Financial condition

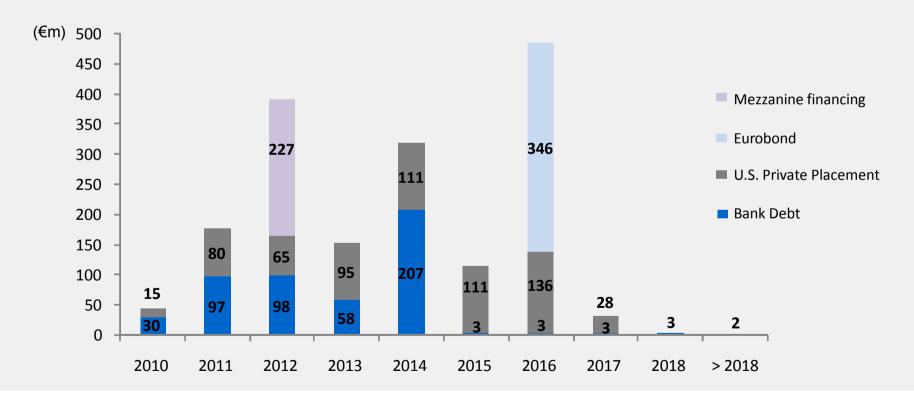
- Weakening of financial ratios' performance due to declining economic results and sizable capex commitment
- Relevant improvement already from 2011 thanks to strengthening of trading conditions and full completion of expansion projects



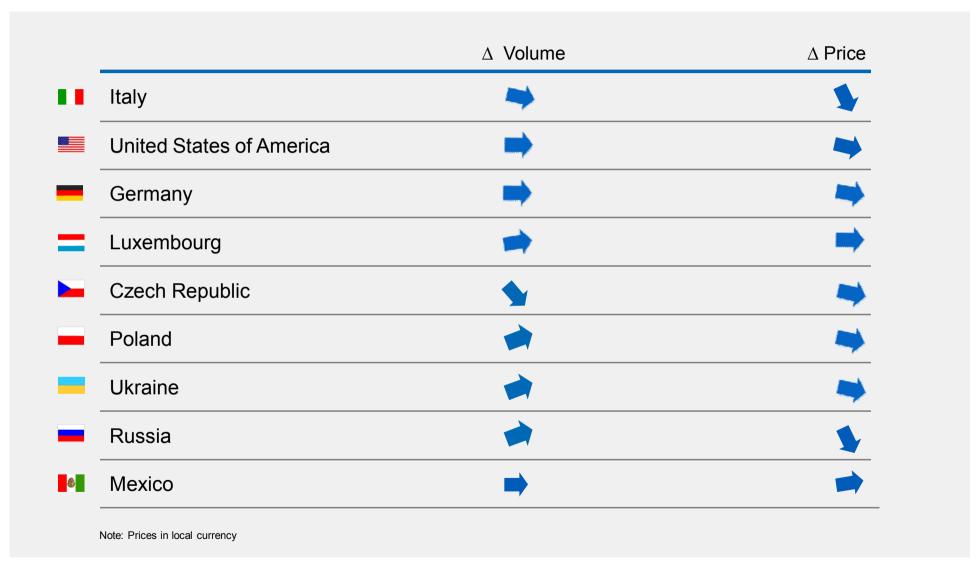


Debt maturity profile

- Bank debt and financing stood at €1,720m at June end
- As of June 2010 the Group had €787m of undrawn facilities (€511m at Buzzi Unicem, €276m at Dyckerhoff)
- In April 1, 2010 the \$200m USPP at RC Lonestar was funded; \$170m are due between 2014-2016 (fixed rate), while \$30m are due 2016 (floating rate)



Expected trading in 2010



Company profile & strategies

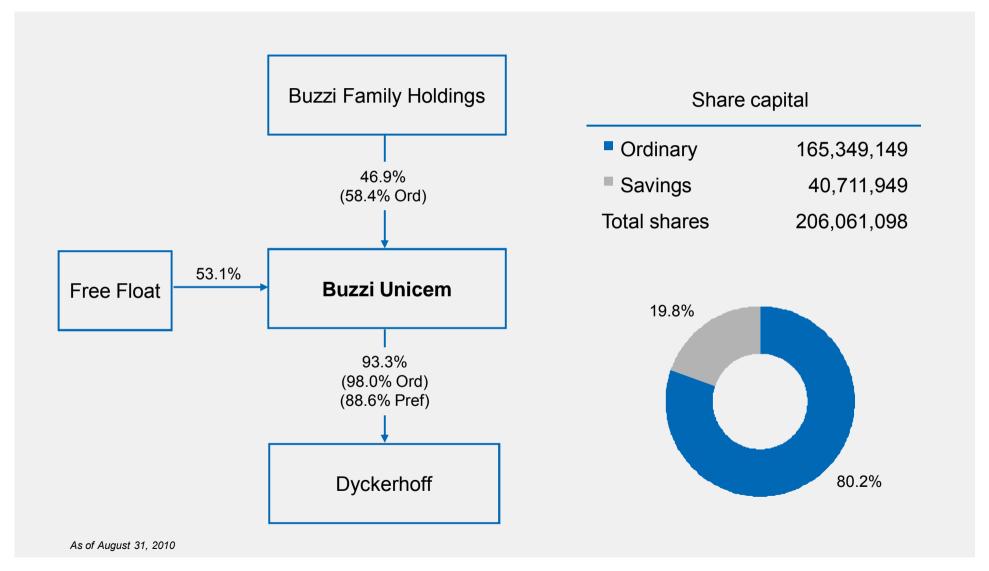
Buzzi Unicem at a Glance

- International multi-regional, "heavy-side" group, focused on cement, ready-mix and aggregates
- Dedicated management with long-term vision for the business
- Highly efficient, low cost producer with strong and stable cash flows
- Successful geographic diversification with leading positions in attractive markets
 - Italy (# 2 cement producer, 16% market share), US (# 5 cement producer, 9% market share), Mexico (# 4 cement producer, 11% market share), Germany (# 2 cement producer, 15% market share)
 - Significant positions in Luxembourg, The Netherlands, Poland, Czech Republic, Slovakia,
 Russia and Ukraine, as well as entry point in Algeria
- High quality and environmentally friendly assets
- Leading product and service offering
- Conservative financial profile and balanced growth strategy

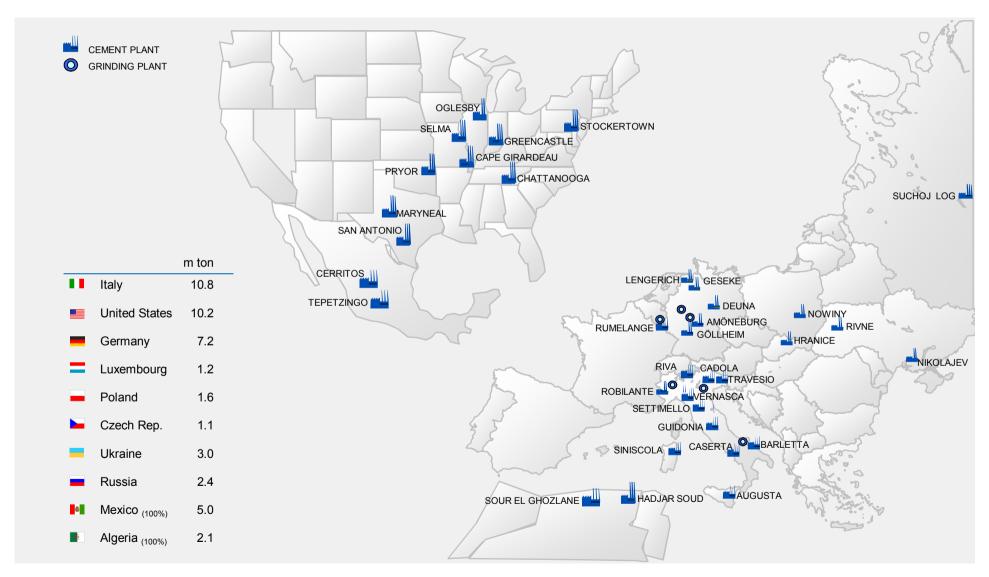
"Value creation through lasting, experienced know-how and operating efficiency"



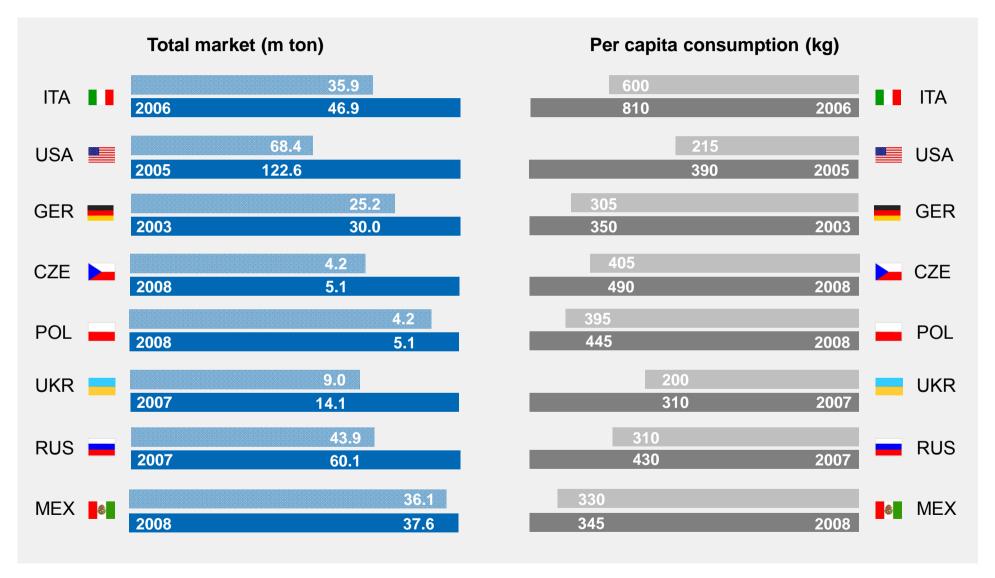
Ownership structure



Cement plants location and capacity



2009 Consumption vs. Peak (2003-2009)



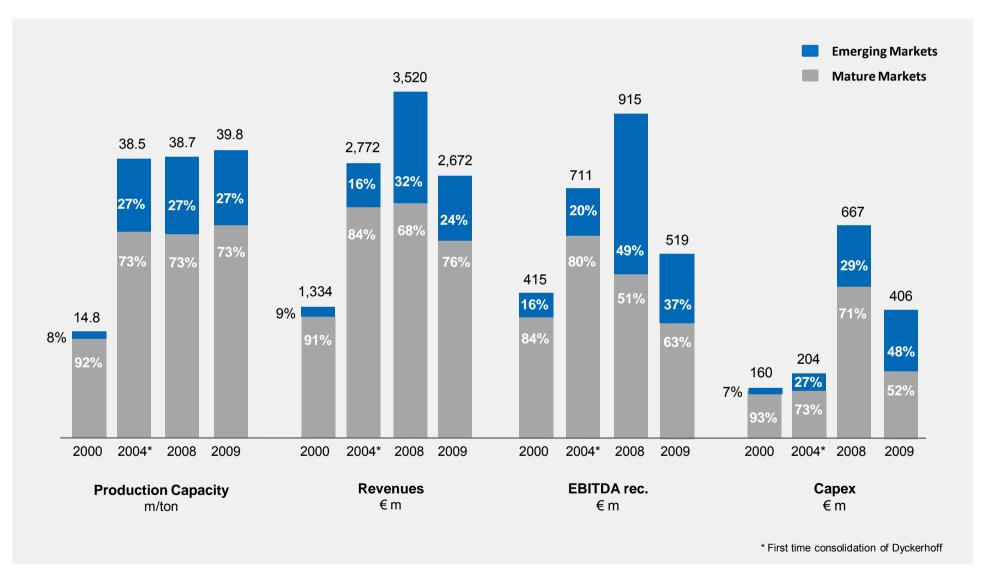


Historical EBITDA evolution by country

	EURm	2005	2006	2007	2008	2009	1H 2010
Italy	EBITDA	239.8	235.8	206.4	143.4	92.7	40.9
y	margin	25.5%	23.5%	21.5%	16.9%	13.1%	13.3%
Germany	EBITDA	51.4	91.2	138.9	102.7	116.3	32.3
Germany	margin	10.6%	19.0%	27.0%	17.3%	22.0%	13.3%
Luxembourg	EBITDA	29.6	25.0	21.5	17.4	14.1	5.6
Luxembourg	margin	20.2%	29.9%	23.5%	19.5%	17.0%	12.4%
Netherlands	EBITDA	-	-	8.1	7.2	4.5	0.6
Netherlands	margin	-	-	5.8%	5.4%	4.0%	1.2%
Czech Rep.	EBITDA	53.5	61.8	70.3	73.2	44.2	11.7
Czecii Kep.	margin	36.3%	33.9%	32.6%	28.1%	25.2%	18.4%
Poland	EBITDA	22.9	33.5	52.1	70.0	31.2	12.7
Polatiu	margin	28.9%	30.4%	36.5%	38.1%	25.7%	22.7%
Ukraine	EBITDA	10.6	15.3	58.1	49.9	-4.5	-7.2
Oktaille	margin	14.7%	14.2%	32.4%	23.8%	-6.0%	-22.1%
Russia	EBITDA	33.3	53.2	94.7	173.2	42.1	18.5
Nussia	margin	36.7%	42.9%	47.9%	64.8%	42.6%	33.2%
USA	EBITDA	283.5	322.5	304.1	205.8	131.3	35.1
USA	margin	34.0%	34.9%	35.7%	27.4%	21.4%	12.5%
Mexico	EBITDA	76.1	92.8	91.9	79.9	69.9	39.0
Mexico	margin	46.7%	47.1%	43.4%	38.9%	38.7%	38.4%
Group	EBITDA	800.8	931.1	1046.3	922.7	541.7	189.3
0.0up	margin	27.1%	29.1%	29.9%	26.2%	20.3%	15.4%



Group exposure to emerging markets





Expansion capex – Completed



River 7000 - USA

- On stream since August, 2009
- 2.3 m tons total capacity (+1.0m new capacity)
- 1H 2010 Capex €m0.2, total Capex spent €m 263
- Total cost: €m 263
- Strong distribution system
- Cost saving thanks to increased efficiency



Esch - LUX

- On stream since October, 2009
- Expansion of grinding capacity
- 1H 2010 Capex €m 1.4, total Capex spent €m48
- Total cost: €m 48
- Higher revenues per ton thanks to increased added value



Expansion capex – Completed





Suchoi Log - RUS

- On stream since October, 2010
- Brownfield project, adding 1.2m tons
- 1H 2010 Capex €m 23.0, total Capex spent €m 175
- Estimated total cost: €m 200
- Dry tecnology enhances efficiency and profitability in the country

Yug &Volyn - UKR

- On stream since June, 2010
- Change in fuel source, from natural gas to coal
- 1H 2010 Capex €m 1.4, total Capex spent €m69
- Reestablish positive EBITDA already in 2010
- Estimated total cost: €m 85



Expansion capex – Ongoing key project





Apazapan - MEX

- To be completed in 4Q 10
- Greenfield project, 1.3m tons
- 1H 2010 Capex €m 36 , total Capex spent
 €m 125 (100%)
- Increase position in growing emerging market
- Estimated total cost: €m 100 (50%)

Roll-out of additional capacity by project

			2010	2011	2012	2013	2014	> 2014	Add	Replace
		Start-up	mt	mt	mt	mt	mt	mt	mt	mt
Q	_{USA} Selma	Aug-09	0.9	0.2	0.1	0.2	0.2	0.7	1.0	1.3
COMPLETED	_{LUX} Esch	Oct-09	0.2	0.1	0.1				0.4	
S	RUS Suchoi Log	Oct-10		0.4	0.5	0.3			1.2	
ONGOING	_{MEX} Apazapan	4Q10		0.2	0.3	0.1			0.6	
Ω	_{RUS} Akbulak	tbd							2.2	
POSTPONED	GER Amöneburg (white)	tbd							0.2	
POS	UKR Volyn 2 (brownfield)	tbd							1.2	0.9
	Total		1.1	0.9	1.0	0.6	0.2	0.7	6.8	2.2